**Case History**

Calcium Carbonate Scale with some Fe in tubing, casing, and near wellbore region

**Objective:** Utilize 1.25” CT with the 1.33” ExP BHA for removal of blockages and scale from tubing, casing, perforations and near wellbore region, utilizing produced water acid and N2 (when needed). Spot 8% inhibited and HCL acid across the perforations to help with stimulation of the formation.

- **Tubing:** 2 3/8”
- **Casing:** 5.5”
- **Well TD:** 8,375’
- **CT Size:** 1.25”
- **CT Speed:** 50-100 ft/min
- **Circulation PSI:** 1,900-4,500
- **Fluid Flow Rate:** .25 bbls – 1 bbls/min
- **N2 Flow:** 200-500 CFM
- **Acid:** 10 bbls